

Smart Solutions for Today's Geoscientist



BLOCK: SOHBAT PUR (2868-8)

ONSHORE BLOCK BIDDING ROUND 2024

MINISTRY OF ENERGY PETROLEUM DIVISION (DGPC)

Introduction

- SOHBAT PUR Block covers an area of 2,497.50 Sq. Kms.
- Geological Basin: Central Indus Basin, Pakistan.
- The block falls in Prospectivity Zone III.
- OMV, HYC, PPL, MGCL, OGDCL, PKP-GHA, AMOCO acquired approximately 1831.20 L. Kms of 2D seismic data in the block within the years 1975, 1978, 1986, 1989, 1991, 1992, 1995, 1996, 1997, 1999, 2000, 2007, 2015, 2016, 2017 and 2019.
- The Block is surrounded by Zorghar(East), Zin(North), and Yasin(West) blocks.
- The wells drilled in the vicinity includes UCH Deep-01, UCH Deep-1A, UCH-01.





Geological History

Central Indus Basin may be divided into following broad tectonic divisions from east to west:

- Punjab Platform
- Sulaiman Depression
- Sulaiman Fold Belt

The Sulaiman Foredeep/Depression is a broad syncline with a very gentle, undisturbed eastern limb & steeper western limb. The eastern limb has monoclinal dips & over 200 km wide. The western flank of the depression includes Zindapir Inner Folded Zone while Murri Bugti Inner Folded Zone lies in the South, to the East it merges in Punjab platform. The depth of the basement beneath this syncline is about 8 km (Kadri, 1995).



Petroleum System

Source Rock:

The Sember Shale, the Mughalkot Shale, and the Ranikot Shale are the source rocks in the area for the respective geological eras.

Reservoir Rock:

The Pirkoh and Habib Rahi Limestones represent secondary reservoirs, whereas the Sui Main Limestone as well as the Sui Upper Limestone are the primary reservoirs and produces of gas in nearby producing fields, respectively.

Seal:

The seal rocks comprise Ghazij Shale, Drazinda Shale, and Sirki Shale.

Trap:

Both structural and stratigraphic traps are present.

	Age		Member		source	Depth	Lithol	logy Fast	Hydrocarbon occurrences	
PLIOCENE	Upper	Swalik Group	SWALIK							
OLI	GOCENE	NARI	NARI							
EOCENE	rer Upper	ki Kirthar	ORAZII PIPKO SIRKI HABIB GHAZU SUI UF	NDA H RAHI J SHALE PPER		1000			MARI QADIRPUR SUI, KANDHKOT QADIRPUR, SUI KADHKOT, SURI SUI, UCH	
	Low	Lek	SUI MAIN						KANDHKOT QADIRPUR, KANORA KHAIRPUR, SURI LOTI, BADAR MAZARANI	
			DUNGHAN			[
PAL	PALAEOCENE		UPPER RANIKOT						SURI, Mehar	
			bab	PAB		2000				
		Upper	Mughal kot	Mughal Kot			ANN A			
	snos									
	ETACI			UPPER GURU		3000				
	CRI		GORU	GS30 GS20 GS10				SAWAN KANDANWARI. MIANO		
			Sembar	SEMBAR					KANDHKOT,20 BOBI, MARI DEEP GAMBAT DULIAN SARA	
	JURASSIC	MIDDLE	CHILTAN	CHILT AN		4000				
	Sandstone, Shale and Conglomerate			Shale and Sandstone			Limestone and Shale			
								20		
	Limest	one	Shale with Interbedded Sandstone				d	Shale and Marl		



Prospectivity



High resolution seismic data can allow to delineate true potential of the block.



Infrastructure Map

- Government support to companies for infrastructure development.
- Gas fields exist near the block.
- SSGCL gas pipeline exists within the block.
- Purification plant exists within the block.
- Thermal power plant exists near the block.
- Oil storage exist near the block.





Investment Benefits

- Low risk, high reward.
- Prolific gas discovery in the basin.
- High cost on infrastructure development within limited timeframe.
- Return on Investment within 3 years.
- Attractive government policies for foreign investors.
- Excellent purchase rate set by the Government against the discovered commodity.
- Government will guarantee to buy the gas or oil discovered.
- Attractive price in case of tight gas discovery.



Block Summary

Item	Indicators
Probable multiple sources in the region	Positive Indicator
Discoveries in Geological Basin	Positive Indicator
Nearby Infrastructure	Positive Indicator
ROI in 3 Years	Positive Indicator







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